

**MANIPUR STATE POWER DISTRIBUTION COMPANY LIMITED, IMPHAL,  
MANIPUR**

**PUBLIC NOTICE**

**IN RESPECT OF**

**AGGREGATE REVENUE REQUIREMENT (ARR) AND TARIFF PETITION FOR  
FY 2024-25 FILED BY MANIPUR STATE POWER DISTRIBUTION COMPANY  
LIMITED (MSPDCL) BEFORE THE JOINT ELECTRICITY REGULATORY  
COMMISSION FOR MANIPUR & MIZORAM (JERC for M&M)**

1. Notice is hereby given to all consumers and stakeholders that the MSPDCL, a deemed licensee engaged in the distribution and retail supply of electricity in Manipur state has filed the petition before the JERC for M&M, Aizawl for determination of ARR and Tariff for FY 2024-25 for distribution and retail supply of electricity under section 62 of the Electricity Act, 2003 and as per the Multi Year Tariff (MYT) Regulations, 2014 notified by the JERC for M&M. The Commission admitted the Petition of MSPDCL and registered the Petition as Petition (ARR & Tariff) No. 3 of 2024.

The summary of ARR proposed for FY 2024-25 is given in the Table below:

(Rs. Crores)			
Sl. No.	Particulars	Amount (Crores)	As a (%) of Total
<b>A</b>	<b>Expenditure</b>		(%)
1	Cost of power purchase	597.24	56.40%
2	Inter-State Transmission charges	97.00	9.53%
3	Intra-state Transmission charges	112.06	11.69%
4	SLDC & NERLDC Charges	1.49	0.17%
5	O&M Expenses	<b>130.44</b>	16.75%
	<i>Employee Expenses</i> }	107.37	13.36%
	<i>Repair &amp; Maintenance Expenses</i>	14.73	2.23%
	<i>Administrative &amp; General Expenses</i>	8.34	1.16%
6	Depreciation	20.92	0.55%
7	Interest on Loan	56.70	4.16%
8	Interest on Working Capital	7.87	0.95%
9	Provision for bad debts	17.20	0.34%
	<b>Sub-total of (A)</b>	<b>1040.91</b>	<b>100.56%</b>
<b>B</b>	Add: Return on Equity	1.56	0.22%
	Add: Income Tax	-	<b>0.00%</b>
	Add: True-Up Gap of past year	61.47	
	<b>Sub-total of (B)</b>	<b>63.03</b>	<b>0.22%</b>
<b>C</b>	<b>Gross ARR: C = (A+B)</b>	<b>1103.94</b>	<b>100.78%</b>
<b>D</b>	<b>Less (Non-Tariff Income)</b>	10.84	0.78%

Sl. No.	Particulars	Amount (Crores)	As a (%) of Total
	<b>Sub-total of (D)</b>	<b>10.94</b>	<b>0.78%</b>
<b>E</b>	<b>Net Aggregate Revenue Requirement (C-D)</b>	<b>1093.09</b>	<b>100.00%</b>
<b>F</b>	<b>Revenue from Sale of power (F) = (a + b)</b>	<b>637.59</b>	<b>58.33%</b>
	a) Retail Sales Revenue at Existing Tariff	597.21	54.64%
	b) Outside State Sales Revenue	40.38	3.69%
<b>G</b>	<b>Revenue Gap (E – F)</b>	<b>-455.50</b>	<b>41.67%</b>
<b>H</b>	<b>Addl. Revenue from proposed Tariff Hike</b>	<b>89.32</b>	<b>8.17%</b>
<b>I</b>	<b>Govt. Subsidy requirement</b>	<b>366.19</b>	<b>33.50%</b>

**2. Distribution loss:**

The distribution loss for FY 2024-25 has been projected at **8.66%** (as depicted in Energy Balance Table below)

3. It is proposed to cover the revenue shortfall in FY 2024-25 partially through additional revenue of Rs.89.32 Crs from proposed Tariff revision of 15% hike to existing tariff and thereby leaving an unmet gap of Rs. 366.19 Crs which is to be covered by budgetary support from Government of Manipur as Tariff subsidy. Copies of the filing and application referred to at Para-1 above are made available in the **MSPDCL official website <https://www.mspdcl.info>**
4. Summary of Tariffs and charges for retail supply of electricity to consumers existing and those proposed for the FY 2024-25 by the MSPDCL are indicated in the subsidized Tariff Schedule tabulated below.
5. Objections/ suggestions, if any, on the above said ARR filings and Tariff proposals submitted by the MSPDCL along with all supporting material may be filed with the **Secretary, JERC (M&M), TBL Bhawan, 2<sup>nd</sup> - 5<sup>th</sup> Floor, E-18, Peter Street, Khatla, Aizawl-796001, Mizoram** in 5(five) sets of copies either in person or through registered post so as to reach him on or before 2.03.2024.
6. The objections/suggestions filed as above at sl.no. 7 should carry full name and postal address of the person sending such objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, it should be so mentioned clearly. If any such person submitting objections/comments wishes to participate in public hearing and be heard in person, the same shall be mentioned specifically in their submissions clearly.
7. The JERC (M&M) after perusing the written objections so received in response to this notice, may invite such objectors as it may considers appropriate for hearing on the specified dates which will be notified by the Commission in due course.

**Summary of proposed Energy Balance for FY 2024-25 of MSPDCL**

Sl. No.	Details of energy items	Units	Proposed Now
1	Energy Sales	MU	897.94
2	Distribution Losses	MU	85.13
3	Distribution Loss	%	8.66%
4	<b>Energy Input at Distribution periphery</b>	<b>MU</b>	<b>983.08</b>
5	<b>Total energy purchases from CGS</b>	<b>MU</b>	<b>1098.59</b>
6	<b>Short-term sources</b>		
	a) IEX Purchases	MU	65.00
	b) Banking Energy Received	MU	77.00
	c) UI Over draws	MU	13.52
	d) Banking Energy Sales	MU	-67.00
	e) IEX Sales	MU	-85.00
7	<b>Total Energy handled at NERLDC level</b>	<b>MU</b>	<b>1102.11</b>
8	Pooled NER losses @ 2.36%	MU	26.01
9	<b>Net Energy available after NER losses</b>	<b>MU</b>	<b>1076.10</b>
10	<b>Less: UI Under draws</b>	<b>MU</b>	<b>-14.23</b>
11	<b>Gross Energy at State Periphery</b>	<b>MU</b>	<b>1061.87</b>
5	Intra-State Transmission Losses	MU	78.79
6	State Transmission Losses	%	7.42%
7	<b>Total Energy available at State level</b>	<b>MU</b>	<b>983.08</b>

**Summary of Existing and Proposed Wheeling charges for  
FY 2024-25 (for Wheeling business)**

Sl. No.	Particulars	Units	Existing Tariff	Proposed FY 2024-25
1	ARR for Wheeling Business	Rs.Crs	70.99	Nil
2	Available energy at Distribution Periphery	MU	1088.89	Nil
3	<b>Wheeling Charges</b>	Rs./kWh	<b>0.6519</b>	<b>Nil</b>

**Subsidised Tariff Schedule – Existing vs Proposed**

Sl. No.	Category	Existing Tariff for FY 2023-24		Proposed Tariff for FY 2024-25		% increase in	
		Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
	<b>L.T Supply</b>	(Rs. /kW/month)	(Rs./kWh/month)	(Rs./kW/month)	(Rs./kWh/month)	(%)	(%)
<b>1</b>	<b>Kutir Jyothi</b>						
i)	All units (15 kWh/month)	25	2.10	25	2.10	0.00%	0.00%
<b>2</b>	<b>Domestic</b>						
i)	0-100 kWh/month	65	5.10	80	5.80	23.08 %	13.73 %
ii)	101-200 kWh/month	65	5.95	80	6.85	23.08 %	15.13 %
iii)	Above 200 kWh/month	65	6.75	80	8.10	23.08 %	20.00 %
<b>3</b>	<b>Commercial / Non-Domestic</b>						
i)	0-100 kWh/month	85	6.55	100	7.50	17.65 %	14.50 %
ii)	101-200 kWh/month	85	7.25	100	8.50	17.65 %	17.24 %
iii)	Above 200 kWh/month	85	7.65	100	9.00	17.65 %	17.65 %
<b>4</b>	<b>Public Lighting System</b>	70	9.60	100	10.60	42.86 %	10.42 %
<b>5</b>	<b>Public Water works</b>	105	9.80	120	10.80	14.29 %	10.20 %
<b>6a</b>	<b>Irrigation (for Others)</b>	65	4.55	65	5.25	0%	15.38 %
<b>6b</b>	<b>Agriculture (for farmers)</b>						
<b>7</b>	<b>Small Industry</b>	70	5.60	80	6.45	14.29 %	15.18 %
	<b>H.T Supply</b>	Rs. /kVA/month	Rs. /kVAh/Month	Rs. /kVA/month	Rs. /kVAh/Month	(%)	(%)
<b>8</b>	<b>Commercial</b>	105	8.90	120	10.25	14.29 %	15.17 %
<b>9</b>	<b>Public Water works</b>	105	9.60	120	10.75	14.29 %	11.98 %
<b>10 a</b>	<b>Irrigation (for Others)</b>	105	5.15	120	5.95	14.29 %	15.53 %
<b>10 b</b>	<b>Agriculture (for farmers)</b>						
<b>11</b>	<b>Medium Industry</b>	105	8.00	150	9.25	42.86 %	15.63 %
<b>12</b>	<b>Large Industry</b>	105	9.10	150	10.60	42.86 %	16.48 %
<b>13</b>	<b>Bulk Supply</b>	105	9.25	150	10.80	42.86 %	16.76 %

**Executive Director (Tech)**  
MSPDCL, Imphal