

**Format For Discoms For FY2021-22 on wards**

State:	<b>Manipur</b>
Discom:	<b>Manipur State Power Distribution Company Limited</b>
Current Year (CY)	<b>2024-25</b>
Previous Year (PY)	<b>2023-24</b>

**Profit & Loss**

Table 1: Revenue Details	Quarter 2	
	2024-25	2023-24
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	154.00	158.46
A1: Revenue from Sale of Power	129.64	116.15
A2: Fixed Charges/Recovery from theft etc.	12.17	12.15
A3: Revenue from Distribution Franchisee		
A4: Revenue from Inter-state sale and Trading	10.72	30.15
A5: Revenue from Open Access and Wheeling		
A6: Any other Operating Revenue	1.47	
Revenue - Subsidies and Grants (B = B1+B2+B3)	52.55	76.52
B1: Tariff Subsidy Booked	52.55	76.52
B2: Revenue Grant under UDAY		
B3: Other Subsidies and Grants		
Other Income (C = C1+C2+C3)	10.59	2.26
C1: Income booked against deferred revenue*		
C2: Misc Non-tariff income from consumers (including DPS)		
C3: Other Non-operating income	10.59	2.26
<b>Total Revenue on subsidy booked basis (D = A + B + C)</b>	<b>217.14</b>	<b>237.24</b>
Tariff Subsidy Received (E)	52.55	76.52
<b>Total Revenue on subsidy received basis (F = D - B1 + E)</b>	<b>217.14</b>	<b>237.24</b>
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	Yes	Yes

\*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 2	
	2024-25	2023-24
Cost of Power (G = G1 + G2+ G3)	189.67	205.13
G1: Generation Cost (Only for GEDCOS)		
G2: Purchase of Power	157.56	171.58
G3: Transmission Charges	32.11	33.55
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	52.60	32.53
H1: Repairs & Maintenance	10.59	1.04
H2: Employee Cost	17.78	18.16
H3: Admn & General Expenses	0.33	1.50
H4: Depreciation	14.30	4.79
H5: Total Interest Cost	7.10	6.72
H6: Other expenses	2.50	0.32
H7: Exceptional Items		-
<b>Total Expenses (I = G + H)</b>	<b>242.27</b>	<b>237.66</b>
<b>Profit before tax (J = D - I)</b>	<b>-25.14</b>	<b>-0.42</b>
K1: Income Tax		
K2: Deferred Tax		
<b>Profit after tax (L = J - K1 - K2)</b>	<b>-25.14</b>	<b>-0.42</b>



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## Balance Sheet

Table 3: Total Assets	2024-25	2023-24
	As on 30th Sep	As on 30th Sep
M1: Net Tangible Assets & CWIP	2,519.28	2,453.91
M2: Other Non-Current Assets	17.45	17.51
M3: Net Trade Receivables	665.55	626.35
M3a: Gross Trade Receivable Govt. Dept.	91.02	90.12
M3b: Gross Trade Receivable Other-than Govt. Dept.	650.83	612.53
M3c: Provision for bad debts	76.30	76.30
M4: Subsidy Receivable		
M5: Other Current Assets	192.07	190.38
<b>Total Assets ( M = M1 + M2 + M3 + M4 + M5)</b>	<b>3,394.35</b>	<b>3,288.15</b>
<b>Table 4: Total Equity and Liabilities</b>		
N1: Share Capital & General Reserves	10.05	10.05
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	2,092.88	1,993.81
N3: Government Grants for Capital Assets		
N4: Non-current liabilities	310.26	316.40
N5: Capex Borrowings	493.15	450.11
N6a: Long Term Loans - State Govt		
N6b: Long Term Loans - Banks & FIs	493.15	450.11
N6c: Short Term/ Medium Term - State Govt		
N6d: Short Term/ Medium Term - Banks & FIs		
N6: Non-Capex Borrowings	243.92	272.81
N7a: Short Term Borrowings/ from Banks/ FIs	243.92	272.81
N7b: Cash Credit/ OD from Banks/ FIs		
N8: Payables for Purchase of Power	167.68	194.89
N9: Other Current Liabilities	76.42	50.08
<b>Total Equity and Liabilities ( N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)</b>	<b>3,394.35</b>	<b>3,288.15</b>



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Table 5: Technical Details	Quarter 2	
	2024-25	2023-24
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-
O1a: Hydel		
O1b: Thermal		
O1c: Gas		
O1d: Others		
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	-
O2a: Hydel		
O2b: Thermal		
O2c: Gas		
O2d: Others		
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		
O4 : Gross Power Purchase (MU) (Quarter Ended)	392	367
<b>Gross Input Energy (MU) (O5 = O2 - O3 + O4)</b>	<b>392</b>	<b>367</b>
O6: Transmission Losses (MU)(Interstate & Intrastate)	41	32
<b>O7: Gross Energy sold (MU)</b>	<b>330</b>	<b>305</b>
O7a: Energy Sold to own consumers	223	192
O7b: Bulk Sale to Distribution Franchisee		
O7c: Interstate Sale/ Energy Traded/Net UI Export	107	113
<b>Net Input Energy (MU) (O8 = O5 - O6 - O7c)</b>	<b>244</b>	<b>222</b>
<b>Net Energy Sold (MU) ( O9 = O7 - O7c)</b>	<b>223</b>	<b>192</b>
<b>Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)</b>	<b>194.36</b>	<b>204.83</b>
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	727.04	653.10
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	741.85	702.65
<b>Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)</b>	<b>179.55</b>	<b>155.28</b>
<b>Billing Efficiency (%) (O14 = O9/O8*100)</b>	<b>91.59</b>	<b>86.39</b>
<b>Collection Efficiency (%) (O15 = O13/O10*100)</b>	<b>92.38</b>	<b>75.81</b>
<b>Energy Realised (MU) (O15a = O15*O9)</b>	<b>206</b>	<b>146</b>
<b>AT&amp;C Loss (%) (O16 = 100 - O14*O15/100)</b>	<b>15.39</b>	<b>34.51</b>

Table 6: Key Parameters	Quarter 2	
	2024-25	2023-24
ACS (Rs./kWh) ( P1 = I*10/O5)	6.18	6.47
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*10/O5)	5.54	6.46
Gap on Subsidy Booked Basis (Rs./kWh) ( P3 = P1 - P2)	0.64	0.01
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	5.54	6.46
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	0.64	0.01
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	5.54	6.46
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	0.64	0.01
Receivables (Days) (P8 = 365*M5/A)	391	422
Payables (Days) (P9 = 365*N10/G)	82	98
Total Borrowings (P10 = N6 + N8 + N9)	-	-



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Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 2	
	2024-25	2023-24
Q1: Domestic	127.220	106
Q2: Commercial	34.450	37
Q3: Agricultural		
Q4: Industrial	16.760	9
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	33.343	32
Q6: Others	11.000	7
Railways		
Bulk Supply	7.447	7
Miscellaneous		
Distribution Franchisee		
Interstate/ Trading/ UI		
<b>Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)</b>	<b>222.773</b>	<b>192</b>

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 2	
	2024-25	2023-24
Q1: Domestic	76.00	71.00
Q2: Commercial	31.00	27.00
Q3: Agricultural		
Q4: Industrial	9.00	8.00
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	16.00	13.00
Q6: Others	8.00	7.00
Railways		
Bulk Supply	7.00	7.00
Miscellaneous		
Distribution Franchisee		
Interstate/ Trading/ UI		
<b>Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)</b>	<b>140.00</b>	<b>126.00</b>



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